

October 31, 2019

BY HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

> Docket 4290 - Henry Shelton Act RE:

> > **LIHEAP Enhancement Plan Reconciliation** Response to PUC Data Requests – Set 1

Dear Ms. Massaro:

On behalf of National Grid, I have enclosed the Company's responses to the Public Utilities Commission's First Set of Data Requests issued in the above-referenced docket.

Thank you for your attention to this filing. If you have any questions, please contact me at 781-907-2121.

Very truly yours,

Raquel J. Webster

Enclosure

cc: Docket 4290 Service List

> John Bell Leo Wold, Esq.

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

October 31, 2019

Date

Docket No. 4290 - Office of Energy Resources - LIHEAP Enhancement Charge Filing Service List <u>updated 9/25/2019</u>

Name/Address	E-mail Address	Phone
Deborah A. Barclay, General Counsel	Deborah.barclay@ohhs.ri.gov;	401-462-6816
Fred Sneeby		
Deirdre Weedon, LIHEAP Coordinator	Frederick.Sneesby@dhs.ri.gov;	
Dept. of Human Services		
57 Howard Avenue	deirdre.weedon@dhs.ri.gov;	
Cranston, RI 02920		
Christopher Kearns	Christopher.Kearns@energy.ri.gov;	
RI Office of Energy Resources	Nicholas.Ucci@energy.ri.gov;	
Leticia C. Pimentel, Esq.	<u>lpimentel@rc.com;</u>	781-907-2121
Robinson & Cole LLP	Jennifer.hutchinson@nationalgrid.com;	
One Financial Plaza		
14th Floor	Celia.obrien@nationalgrid.com;	
Providence, RI 02903	Joanne.scanlon@nationalgrid.com;	
Christy Hetherington, Esq.	Chetherington@riag.ri.gov;	401-222-2424
Dept. of Attorney General		
150 South Main St.	dmacrae@riag.ri.gov;	
Providence, RI 02903		
Linda George, Acting Administrator	Linda.george@dpuc.ri.gov;	
Division of Public Utilities and Carriers	John.bell@dpuc.ri.gov;	
	Al.mancini@dpuc.ri.gov;	
	Jonathan.Schrag@dpuc.ri.gov;	
File five (5) copies w/:	Luly.massaro@puc.ri.gov;	401-780-2107
Luly E. Massaro, Commission Clerk	Margaret.hogan@puc.ri.gov;	
Margaret Hogan, Commission Counsel	Cynthia.WilsonFrias@puc.ri.gov;	
Public Utilities Commission	Todd.bianco@puc.ri.gov;	
89 Jefferson Blvd.	Alan.nault@puc.ri.gov;	
Warwick, RI 02888		
	Sharon.ColbyCamara@puc.ri.gov;	

Bob Bromley, Senate Finance	rbromley@rilin.state.ri.us;	
The George Wiley Center	debbiec@georgewileycenter.org;	
	b.flambeau@juno.com;	
Elizabeth Morancy	emorancy@cox.net;	
Dayanarah Baez; LIHEAP Program	dbaez@cappri.org;	401-273-2000
Manager		x 161
Community Action Partnership of		
Providence		

PUC 1-1

Request:

In both the 2015 and 2016 Plan Reconciliation Reports, the Company reported the number of customers that had received both fuel assistance and emergency payments for both gas and electric. In the 2019 proceeding, the PUC issued a data request for the same information for the two subsequent plan years.

Please update the response to PUC 1-2 (2019 LIHEAP Enhancement proceeding) to include the period September 1, 2018 through August 31, 2019.

Response:

Please see the chart below.

September 1, 2018 through August 31, 2019			
Service	Count		
Electric	Both Fuel Assistance/Emergency	146	
Gas	Both Fuel Assistance/Emergency	909	

PUC 1-2

Request:

Please provide the projected revenues that will be generated by the current surcharge in 2019, using the most recent actuals in the calculation with estimates as necessary for October 2019 through December 2019. Include supporting calculations (explain any assumptions). Please present both a combined total as well as electric and gas separately.

Response:

The current projected annual revenue from the 2019 LIHEAP Enhancement surcharge is less than \$7.5 million. This amount includes electric-related revenue totaling \$4.85 million and gas-related revenue totaling \$2.61 million.

Please see Attachment PUC 1-2 for the supporting calculation.

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4290
Office of Energy Resources Proposed LIHEAP Enhancement
Charge for Calendar Year 2020
Electric & Gas Service
Attachment PUC 1-2

The Narragansett Electric Company CY 2019 Estimated LIHEAP Revenue at \$0.80

		Forecasted Electric Bills	Electric Revenue	Forecasted Gas Bills	Gas Revenue	Total Revenue
		(a)	(b)	(c)	(d)	(e)
(1)	Jan-2019		\$410,268		\$221,934	\$632,202
(2)	Feb-2019		\$409,008		\$221,620	\$630,628
(3)	Mar-2019		\$406,114		\$217,228	\$623,342
(4)	Apr-2019		\$389,786		\$210,039	\$599,825
(5)	May-2019		\$408,921		\$219,524	\$628,445
(6)	Jun-2019		\$411,378		\$222,338	\$633,716
(7)	Jul-2019		\$393,969		\$210,507	\$604,475
(8)	Aug-2019		\$412,015		\$221,210	\$633,225
(9)	Sep-2019		\$404,234		\$215,974	\$620,209
(10)	Oct-2019	503,949	\$403,159	269,220	\$215,376	\$618,535
(11)	Nov-2019	504,043	\$403,234	270,267	\$216,214	\$619,448
(12)	Dec-2019	501,006	\$400,805	272,106	\$217,685	\$618,490
(13)	Total		\$4,852,891		\$2,609,648	\$7,462,539

⁽a) Per Company Forecast

⁽b) Lines (1) - (9) per Company Reports; Lines (10) - (12) Column (a) x \$0.80

⁽c) Per Company Forecast

⁽d) Lines (1) - (9) per Company Reports; Lines (10) - (12) Column (c) x \$0.80

⁽e) Column (b) + Column (d)

PUC 1-3

Request:

Please provide the projected revenues that will be generated in 2020 if the surcharge is set at 80ϕ . Please present both a combined total as well as electric and gas separately.

Response:

If the LIHEAP Enhancement surcharge is set at 80¢, the projected revenue in 2020 is approximately \$7.48 million. This total includes \$4.85 million of electric-related revenue and \$2.63 million of gas-related revenue.

Please see Attachment PUC 1-3 for the supporting calculation.

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4290
Office of Energy Resources Proposed LIHEAP Enhancement
Charge for Calendar Year 2020
Electric & Gas Service
Attachment PUC 1-3

The Narragansett Electric Company CY 2020 Estimated LIHEAP Charge at Current Charge (\$0.80)

				Total
		Forecasted	Forecasted	Forecasted
		Electric Bills	Gas Bills	Bills
		(a)	(b)	(c)
(1)	Jan-2020	504,298	273,922	778,220
(2)	Feb-2020	504,435	275,014	779,449
(3)	Mar-2020	504,584	275,570	780,154
(4)	Apr-2020	504,739	275,744	780,483
(5)	May-2020	504,882	275,508	780,390
(6)	Jun-2020	505,007	274,597	779,604
(7)	Jul-2020	505,118	273,288	778,406
(8)	Aug-2020	505,227	272,698	777,925
(9)	Sep-2020	505,342	272,398	777,740
(10)	Oct-2020	505,460	272,145	777,605
(11)	Nov-2020	505,577	273,214	778,791
(12)	Dec-2020	502,526	275,060	777,586
(13)	Total	6,057,195	3,289,158	9,346,353
(14)	Rate	\$0.80	\$0.80	\$0.80
(15) Projected Revenues		\$4,845,756	\$2,631,326	\$7,477,082

⁽a) Per Company Forecast

⁽b) Per Company Forecast

⁽c) Column (a) + Column (b)

⁽¹³⁾ Sum of lines (1) through (12)

⁽¹⁴⁾ Current Charge (\$0.80)

⁽¹⁵⁾ Line (13) x Line (14)

PUC 1-4

Request:

What factor in 2020 will generate as close as possible to, but not less than, \$6,500,000 and what factor will generate as close as possible to, but not greater than, \$7,500,000?

Response:

The factor needed in 2020 to generate as close as possible to, but not less than, \$6,500,000 is \$0.70. The factor needed in 2020 to generate as close as possible to, but no greater than, \$7,500,000 is \$0.80.

Please see Attachment PUC 1-4 for the supporting calculations.

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4290
Office of Energy Resources Proposed LIHEAP Enhancement
Charge for Calendar Year 2020
Electric & Gas Service
Attachment PUC 1-4

The Narragansett Electric Company CY 2020 Estimated LIHEAP Charge needed to collect at least \$6.5M and Charge needed to collect no more than \$7.5M

				Total	
		Forecasted	Forecasted	Forecasted	Estimated
		Electric Bills	Gas Bills	Bills	Surcharge
		(a)	(b)	(c)	(d)
(1)	Jan-2020	504,298	273,922	778,220	
(2)	Feb-2020	504,435	275,014	779,449	
(3)	Mar-2020	504,584	275,570	780,154	
(4)	Apr-2020	504,739	275,744	780,483	
(5)	May-2020	504,882	275,508	780,390	
(6)	Jun-2020	505,007	274,597	779,604	
(7)	Jul-2020	505,118	273,288	778,406	
(8)	Aug-2020	505,227	272,698	777,925	
(9)	Sep-2020	505,342	272,398	777,740	
(10)	Oct-2020	505,460	272,145	777,605	
(11)	Nov-2020	505,577	273,214	778,791	
(12)	Dec-2020	502,526	275,060	777,586	
(13) Total		6,057,195	3,289,158	9,346,353	
(14)		\$4,240,037	\$2,302,411	\$0.70	\$6,542,447
(15)		\$4,845,756	\$2,631,326	\$0.80	\$7,477,082

- (a) Per Company Forecast
- (b) Per Company Forecast
- (c) Column (a) + Column (b)
- (13) Sum of lines (1) through (12)
- (14) (a) Column (a), Line (13) x Column (c), Line (14)
- (14) (b) Column (b), Line (13) x Column (c), Line (14)
- (14) (c) Surcharge required to collect no less than \$6.5 million
- (14) (d) Column (c), Line (13) x Column (c), Line (14)
- (15) (a) Column (a), Line (13) x Column (c), Line (15)
- (15) (b) Column (b), Line (13) x Column (c), Line (15)
- (15) (c) Surcharge required to collect no more than \$7.5 million
- (15) (d) Column (c), Line (13) x Column (c), Line (15)